Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2014 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	270,611			218,222	13,060	5,537	481,303	15,053	0	1,078,499
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	92,186	-600	11,605	3,651		-12,259	19,677	21,065	78,359	192,923
Pentanes Plus	11,864	-600		351		1,447	4,647	5,410	111	21,257
Liquefied Petroleum Gases	80,322		11,605	3,300		-13,706	15,030	15,654	78,249	171,666
Ethane/Ethylene	32,056		135	7		-1,570	-	1,460	32,308	36,332
Propane/Propylene	31,008		18,103	2,689		-754	_	12,726	39,828	80,655
Normal Butane/Butylene			-6,326	407		-11,231	8,641	1,468	4,158	45,391
Isobutane/Isobutylene	8,303		-307	197		-151	6,389	-	1,955	9,288
Other Liquids		32,102		31,142	9,755	8,894	50,853	13,488	-237	296,187
Hydrogen/Oxygenates/Renewables/		60.15			. =	0.5	6 . 6			
Other Hydrocarbons		32,106		1,119	4,530	-320	34,055	4,020	0	20,922
Hydrogen				-	6,581		6,581	- 4 700	0	
Oxygenates (excluding Fuel Ethanol)		1,117		15	398	-326	67	1,789	0	735
Renewable Fuels (including Fuel Ethanol)		30,989		1,022	-2,386	11	27,383	2,231	0	20,143
Fuel Ethanol ⁵		28,573		33	-742	-236	25,934	2,166	0	17,029
Renewable Fuels Except Fuel Ethanol		2,416		989	-1,644	247	1,449	65	0	3,114
Other Hydrocarbons				82	-63	-5	24	4 004	0	44
Unfinished Oils				14,678	 	-4,612	15,196	4,331	-237	85,683
Motor Gasoline Blend.Comp. (MGBC)		-4		15,345	5,224	13,827	1,601	5,137	0	189,574
Reformulated		-4		4,172	5,222	3,891	5,402	101	-	45,411 144,163
Conventional		-4		11,173 –	3 	9,936	-3,801 1	5,037	0	144,163
Finished Petroleum Products		64	575,625	16,008	-2,526	9,609		81,491	498,071	274,236
Finished Motor Gasoline		64	288,086	1,226	-4,483	2,100		14,895	267,898	29,532
Reformulated		_	91,776	-,225	-4,508	6		- 1,000	87,262	42
Conventional		64	196,310	1,226	26	2,094		14,895	180,636	29,490
Finished Aviation Gasoline			325	2		1		_	326	962
Kerosene-Type Jet Fuel			47,085	2,400		-530		5,379	44,636	35,814
Kerosene			630	3		-108		536	205	2,081
Distillate Fuel Oil ⁶			150,353	4,092	1,957	5,992		34,040	116,370	126,085
15 ppm sulfur and under ⁷			138,694	2,781	1,957	5,399		25,211	112,822	101,911
Greater than 15 ppm to 500 ppm sulfur ⁷			3,850	453	_	466		3,726	111	6,705
Greater than 500 ppm sulfur			7,809	858		127		5,103	3,437	17,469
Residual Fuel Oil ⁸			13,840	4,679		-620		9,762	9,377	36,318
Less than 0.31 percent sulfur			1,421	871		-89		NA	NA	4,234
0.31 to 1.00 percent sulfur			1,742	863		-713		NA	NA	5,410
Greater than 1.00 percent sulfur			10,677	2,945		182		NA	NA	26,668
Petrochemical Feedstocks			9,514	1,059		254		_	10,319	3,719
Naphtha for Petro. Feed. Use			6,202	710		-65		_	6,977	2,384
Other Oils for Petro. Feed. Use			3,312	349		319		_	3,342	1,335
Special Naphthas			1,295	289		32		4 005	1,552	1,427
Lubricants			4,952	1,252		193		1,835	4,176	10,838
Waxes			188	168		14		145	197	468
Petroleum Coke			26,383	60		-341		14,442	12,342	7,258
Marketable			19,122	60		-341		14,442	5,081	7,258
Catalyst			7,261	 777		0.500			7,261	10 100
Asphalt and Road Oil Still Gas			10,019 20,325	777 		2,526		425	7,845 20,325	19,192
Miscellaneous Products			2,630	1		96		31	2,504	542
Total	362,797	31,566	587,230	269,023	20,289	11,781	551,833	131,097	576,194	1,841,845

⁼ Not Applicable.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.